

**Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form**

Operator:	NORTH SHORE GAS CO
Inspection Unit(s):	Transmission
Date of Meeting:	10/28/2014
Pipeline Safety Analyst:	Matt Smith
Exit Meeting Contact:	Roger McCambridge

Exit Statement

INSPECTION FINDINGS

Integrity Management Plan Review

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

Code Part [192.911(k)] - The Transmission Integrity Management Plan Section 16.3.5 states only "significant" changes affecting the written program will be maintained. ASME B31.8S-2004, Section 11 (a) specifically requires major or minor changes to be documented. Significant changes do not encompass minor changes that is required by the federal regulation.

Code Part [192.921(a) (4)] - Section 9.1.4 of the Integrys Pipeline Integrity Program for Gas Transmission Pipelines contains the requirement to notify PHMSA if "other technology" is used, but fails to mention that notification will be provided to the Illinois Commerce Commission.

Code Part [192.927(c) (5) (ii)] - The Transmission Integrity Management Plan does not contain provisions for applying more restrictive criteria for pre-assessment and region identification when conducting ICDA for the first time on a covered segment.

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

[NO ISSUES CORRECTED]

Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]

Pipeline Safety Analyst Signature:



Operator Representative Signature:

